



CENTRAL: A COMPUTER PROGRAM TO DO
PERFORMANCE CALCULATIONS FOR A HELIUM LIQUEFIER

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May 19, 1980

ABSTRACT

The flow diagram for a helium liquefier is shown in Figure 1. The computer program described here thoroughly analyzes the operating cycle of the liquefier and predicts the values of the plant thermodynamic variables at all process points in the plant. The performance characteristics of the turboexpanders are calculated. The temperature distributions within the heat exchangers are checked for unphysical behavior. These calculations require 1.0 second of computer time and the results are immediately available in case real-time response is desired.

PROGRAM DESCRIPTION

The process points shown in Figure 1 are numbered to correspond to process instrumentation in the liquefier control room so that comparisons can be readily made without difficulty. The layout of the operators console is shown in Figure 2. Temperature, pressure and flow measurements are available to the operator of the plant. Enthalpy measurements are not made. No measure of turbine performance is available to the operator except for speed of rotation.

The heat exchangers are designated HX1 through HX8, beginning with the liquid nitrogen exchanger. These heat exchangers are grouped into four modules designated E16 through E19. Intermediate points within these modules are not instrumented although a complete analysis of the heat exchanger performance is performed by the program. The heat leak into each heat exchanger has been fully accounted for in the program at the correct temperature level.

The basis for the design of the plant is the TS diagram shown in Figure 3. A number is indicated in a circle for each process point on this diagram. The program supplies all the information shown on Figure 3 for any desired plant operating condition which is physically realizable.

The computer output is included in Figures 4 through 13. The program can be used interactively and contains initial set-point values to produce the operating conditions of Figures 3 and 4.

You should be aware that these calculations are made using several approximations which do not affect the results.

1. The pressure drop in the high-, medium- and low-pressure sides of the liquefier is introduced by summing discrete changes in pressure. Typical constant values for these changes have been included in the program.
2. The pressure PT17 is a parameter specified by the user. The value is used for the cold-end calculations regardless of the pressure in the low-pressure side.
3. In operation a total of approximately 1.0g/s of helium flows out of the process through the labyrinth seals of the turbo-expanders. The program neglects this flow which amounts to 0.07% of compressor discharge.
4. The program calculates the compressor work using an isothermal compression corrected by a compressor efficiency specified by the user.

PROGRAM VALIDATION

Naturally, some real-world test of the computer predictions is desirable. Because the performance of a liquefier of this type is highly constrained by the thermophysical properties of the process fluid, calculations of this type can be accurate and of value in identifying unphysical operating conditions. Program output for two known operating modes has been compared with the expected values.

First, the design TS diagram for the plant (Figure 3) is very closely reproduced by the program. The computed temperatures (Figure 4) agree to better than 0.1°K. This accuracy is good enough for operation of the liquefier. The mass flow predictions agree to a fraction of a percent.

The steady state characteristics of the heat exchangers are given in Figures 5 through 11. The minimum size of each heat exchanger has been calculated for the operating conditions corresponding to maximum liquefaction of the plant.

A second test of the program is shown in Figure 14. This TS diagram was computed by the program and corresponds to an entirely different operating mode of the plant; i.e., turbine T2 stopped. Information about this mode has been supplied by Sulzer and agrees with Figure 14 to about 1% of the helium flow. Notice that TT15 must be raised to operate HX7 and HX8. This requires the larger flow FT5 corresponding to the higher enthalpy at point 17.

SAMPLE RESULTS

The first sample of output from the program is Figure 15. This corresponds to making 4000 liters per hour with the plant while operating the compressors at the reduced discharge pressure of 125 psi. Notice that all of the temperatures on the low side

must be adjusted by approximately 1°K to produce the peak liquefaction. Nearly every heat exchanger is affected by these temperature changes. Liquid nitrogen flow is reduced 17% to control these temperatures. In addition, the flow through the turbines is increased by 8% above the nominal value.

A second sample is given in Figure 16 where the plant is being operated as an 8.0 kilowatt refrigerator. The work done by the turbines is greatly reduced. Otherwise, the temperatures in the plant were kept nearly unchanged by reducing liquid nitrogen consumption to 155g/s. Unchanged turbine efficiencies were assumed.

SUMMARY

The operating conditions predicted by the program CENTRAL are in good agreement with the currently available operating parameters for the liquefier. The program is a useful aid to study the performance of the liquefier and to analyze the operating conditions. The calculations are performed very rapidly so that instantaneous response is possible. The program could be used to train plant operators or as a diagnostic tool during plant operation. The program CENTRAL is approximately 2000 FORTRAN statements including comments.

FERMILAB

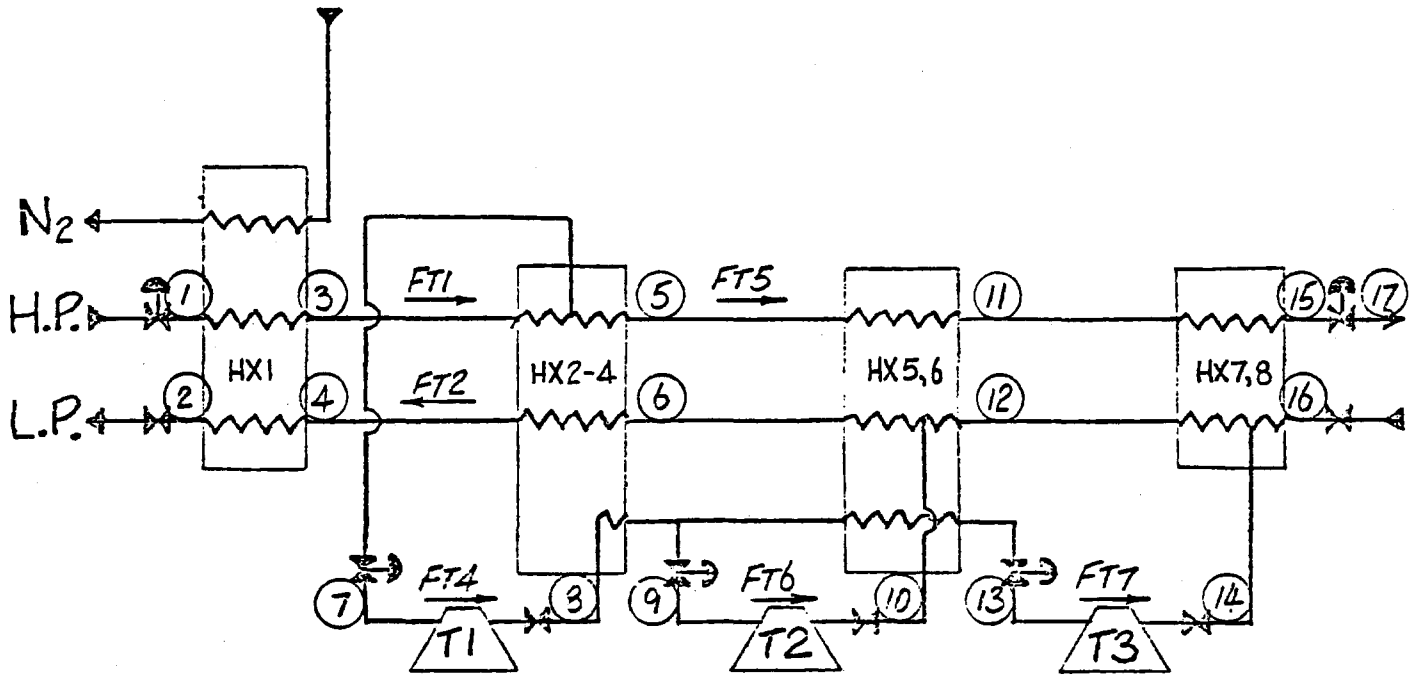
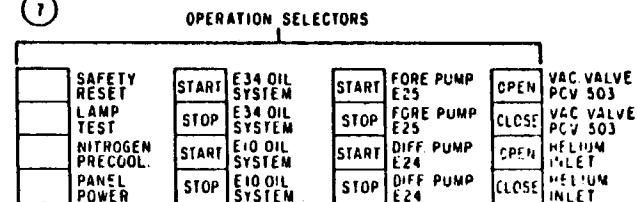
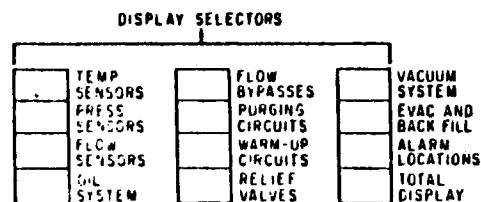
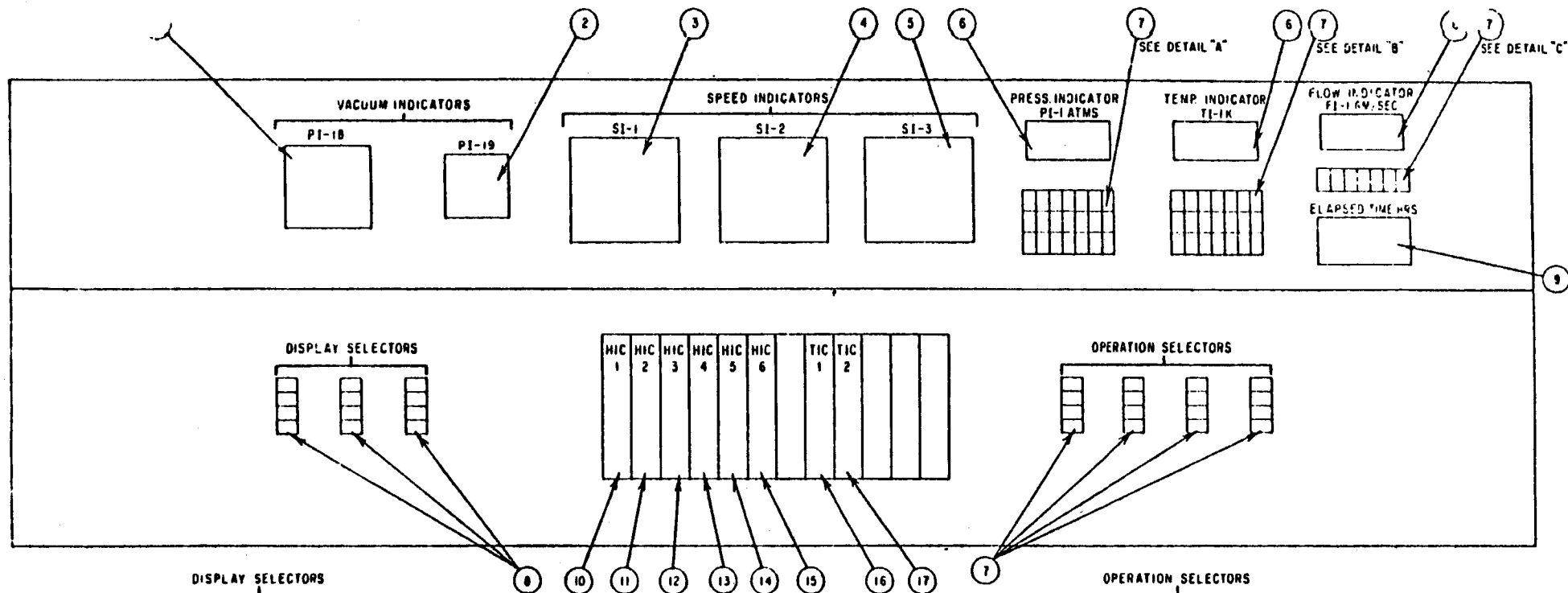
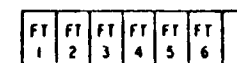
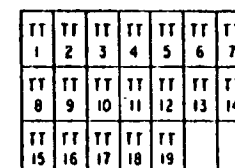
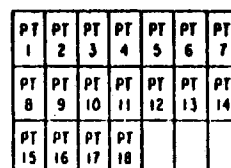


Figure 1.



ITEM NO	DESCRIPTION	DESIGNATION
1	COLD CATHODE ION GAUGE CONTROL	PI 18
2	T/C VACUUM GAUGE CONTROLLER	PI 19
3	SPEED INDICATOR	SI 1
4	SPEED INDICATOR	SI 2
5	SPEED INDICATOR	SI 3
6	DIGITAL METER	
7	SWITCHCRAFT SWITCH ASSEMBLY	
8	SWITCHCRAFT INDICATORS	
9	ELAPSED TIME (HOURS)	
10	HAND INDICATING CONTROLLER	HIC 1
11	HAND INDICATING CONTROLLER	HIC 2
12	HAND INDICATING CONTROLLER	HIC 3
13	HAND INDICATING CONTROLLER	HIC 4
14	HAND INDICATING CONTROLLER	HIC 5
15	HAND INDICATING CONTROLLER	HIC 6
16	TEMPERATURE INDICATING CONTROLLER	TIC 1
17	TEMPERATURE INDICATING CONTROLLER	TIC 2



CONTROL CONSOLE (FRONT PANEL)

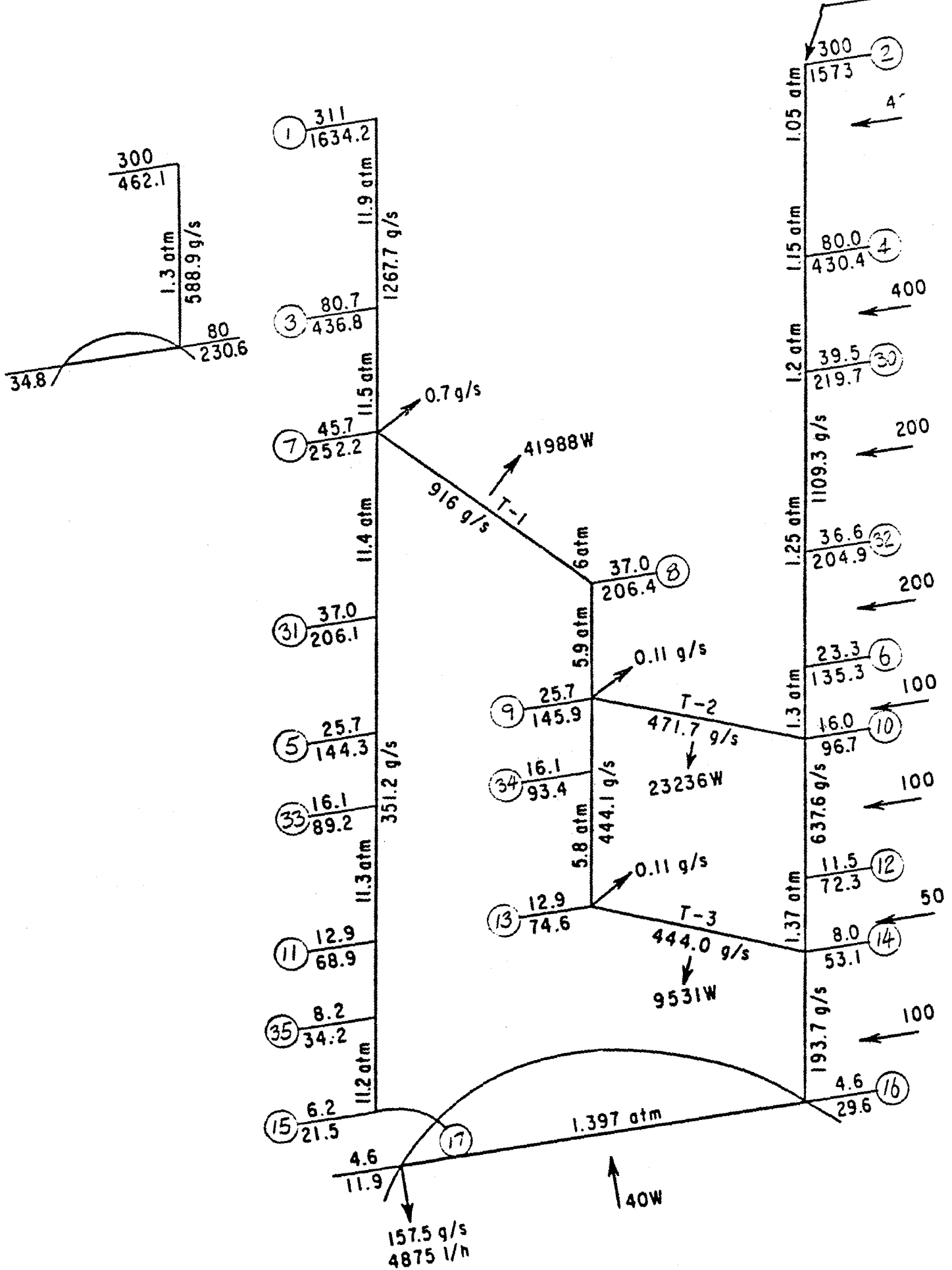


Figure 3.

CALCULATED SYSTEM DATA

PLANT CAPACITY-LITERS/HR
4865.682

FRACTION LIQUEFIED
.453

REFRIGERATION LOADS-WATTS
C1 400.000 C2 400.000 C3 200.000 C4 200.000 C5 100.000 C6 100.000 C7 50.000 C8 100.000
LOAD
40.000

MASS FLOW-GR/SEC
FT1 1266.634 FT2 1100.134 FT4 913.840 FT5 352.793 FT6 479.650 FT7 443.182 FLI1 157.500 FLN2 584.737

WORK-WATTS
VCCMP
2644172.13

COMPRESSOR HORSEPOWER
3544.467

CALCULATED FLUID PROPERTIES FOR SYSTEM

PRESSURE (ATM), TEMPERATURE (DEGREE K) AND ENTHALPY (J/CM)

POINT	1	2	3	4	5	6	7	8	9	10
PRESS	11.90	1.05	11.50	1.15	11.30	1.30	11.40	6.00	5.00	1.30
TEMP	311.00	300.00	80.70	80.00	25.65	22.33	45.66	27.00	25.65	16.00
ENTHALPY	1633.7	1572.6	436.3	430.4	144.2	135.3	252.2	206.4	145.0	96.6
POINT	11	12	13	14	15	16	17	17L	17V	
PRESS	11.30	1.30	5.80	1.37	11.20	1.40	1.40	1.40	1.40	
TEMP	12.89	11.46	12.89	8.00	6.16	4.59	4.57	4.50	4.50	
ENTHALPY	69.0	72.4	74.6	53.1	21.6	20.6	21.6	11.8	20.6	
POINT	30	31	32	33	34	35				
PRESS	1.20	11.40	1.25	11.30	5.90	11.30				
TEMP	39.50	37.00	36.65	16.10	16.10	8.22				
ENTHALPY	219.8	206.0	204.0	85.1	93.2	34.3				

Figure 4.

COOLING CURVE FOR HA2

HEAT TR	TEMP	DIFF	TEMP 1	TEMP 2	ENTHALPY	ENTHALPY	SUMMED UA
1 TC 2	1 TC 2	1 TC 2	HI PRESS	LOW PRESS	HI PRESS	LOW PRESS	
777	0.00	.71	80.71	80.01	436.25	430.37	0.00
155	2.36	.88	79.54	78.65	430.12	423.34	891.50
233	4.91	1.06	78.36	77.30	423.09	417.32	1784.40
311	7.87	1.24	77.10	75.05	417.84	406.30	2663.00
389	10.82	1.41	76.01	74.60	411.71	402.22	3051.00
466	13.78	1.59	74.84	73.25	405.57	395.24	3560.07
544	16.73	1.77	73.67	71.90	399.43	388.24	4033.25
621	19.69	1.94	72.40	70.55	393.30	381.22	4485.30
699	22.64	2.12	71.32	69.20	387.17	374.20	4935.50
777	25.56	2.30	70.15	67.85	381.02	367.18	5385.60
855	28.51	2.48	68.97	66.50	374.80	360.16	5835.74
933	31.47	2.65	67.80	65.15	368.67	353.14	6285.87
1011	34.42	2.83	66.63	63.80	362.51	346.12	6735.91
1089	37.38	3.01	65.46	62.45	356.34	339.10	7185.90
1167	40.33	3.19	64.29	61.00	350.20	332.08	7635.94
1245	43.29	3.37	63.12	59.74	344.07	325.06	8085.98
1323	46.24	3.55	61.95	58.39	337.90	318.04	8535.97
1401	49.20	3.73	60.78	57.04	331.74	311.02	8985.91
1479	52.15	3.91	59.61	55.70	325.57	304.00	9435.85
1557	55.11	4.10	58.44	54.34	319.40	296.98	9885.79
1635	58.07	4.28	57.27	52.99	313.23	289.96	10335.73
1713	61.02	4.46	56.11	51.64	307.07	282.94	10785.67
1791	63.98	4.64	54.94	50.29	300.90	275.92	11235.61
1869	66.93	4.83	53.77	48.95	294.74	268.90	11685.55
1947	69.89	5.01	52.61	47.60	288.57	261.88	12135.49
2025	72.84	5.20	51.44	46.25	282.40	254.86	12585.43
2103	75.80	5.37	50.27	44.90	276.23	247.84	13035.37
2181	78.76	5.55	49.12	43.55	270.07	240.82	13485.31
2259	81.71	5.73	47.95	42.20	263.90	233.80	13935.25
2337	84.67	5.91	46.78	40.85	257.74	226.78	14385.19
2415	87.62	6.10	45.61	39.50	251.57	219.76	14835.13

REQUIRED UA (WATTS/K) = 93840.0
 AVERAGE LMCT (K) = 2.485
 REQUIRED NTU = 16.3

Figure 5.

COOLING CURVE FOR HX3

HEAT TRF		TEMP DIFF		TEMP 1		TEMP 2		ENTHALPY		ENTHALPY		SUMMED UA
1	TO 2	1	TO 2	HI PRESS	LOW PRESS	HI PRESS	LOW PRESS	HI PRESS	LOW PRESS	HI PRESS	LOW PRESS	
	0.00	6.14		45.64		30.50		252.15		210.74		0.00
	542.53	5.04		45.35		30.41		250.61		210.27		80.84
1	185.27	5.75		45.06		30.31		249.08		210.77		182.71
	11627.90	5.55		44.77		30.22		247.54		210.27		278.77
	2170.53	5.36		44.48		30.12		246.00		210.78		378.24
	2713.17	5.16		44.19		30.03		244.46		210.28		481.44
	3255.80	4.97		43.90		29.93		242.92		210.78		588.50
	3798.43	4.77		43.61		29.84		241.38		210.28		698.01
	4341.07	4.58		43.32		29.74		239.85		210.78		808.08
	4883.70	4.38		43.03		29.65		238.31		210.28		918.18
	5426.33	4.19		42.74		29.55		236.77		210.78		1028.27
	5968.96	4.00		42.45		29.46		235.23		210.28		1138.37
	6511.59	3.80		42.17		29.36		233.69		210.78		1248.47
	7054.23	3.61		41.88		29.27		232.15		210.28		1358.57
	7596.86	3.41		41.59		29.17		230.62		210.78		1468.66
	8139.50	3.22		41.30		29.08		229.08		210.28		1578.76
	8682.13	3.03		41.01		28.98		227.54		210.78		1688.86
	9224.76	2.83		40.72		28.89		226.00		210.28		1798.96
	9767.40	2.64		40.43		28.79		224.47		210.78		1909.06
10	10310.03	2.45		40.14		28.70		222.93		210.28		2019.16
	10852.66	2.25		39.86		28.60		221.39		209.78		2129.26
	11395.30	2.06		39.57		28.51		219.85		209.28		2239.36
	11937.93	1.87		39.28		28.41		218.31		208.78		2349.46
	12480.56	1.67		38.99		28.32		216.77		208.28		2459.56
	13023.20	1.48		38.70		28.22		215.24		207.78		2569.66
	13565.83	1.29		38.42		28.13		213.70		207.28		2679.76
	14108.46	1.10		38.13		28.03		212.16		206.78		2789.86
	14651.10	.90		37.84		27.94		210.62		206.28		2899.96
	15193.73	.71		37.56		27.84		209.08		205.78		3009.06
	15736.36	.52		37.27		27.75		207.55		205.28		3119.16
	16278.99	.33		36.98		27.65		206.01		204.78		3229.26

REQUIRED UA (WATTS/K) = 8238.0
 AVERAGE LMCT (K) = 1.976
 REQUIRED NTU = 1.4

Figure 6.

COOLING CURVE FOR MX4

HEAT TFR 1 TC 2	TEMP DIFF 1 TC 2	TEMP 1 HIGH PRESS	TEMP 2 LOW PRESS	TEMP 3 INTER PRESS	TEMP DIFF 2 TC 3	HEAT TFR 2 TC 3	HEAT TFR TOTAL
C.000	.326	36.990	36.654	36.991	.337	0.000	0.000
726.301	.388	36.597	36.200	36.610	.401	1841.796	2568.057
1452.601	.450	36.213	35.743	36.228	.464	3883.582	5451.639
2178.902	.511	35.830	35.318	35.847	.529	5925.388	7704.250
2905.202	.574	35.447	34.873	35.466	.593	7967.185	10272.387
3631.503	.636	35.064	34.428	35.085	.657	9208.981	12480.484
4357.804	.699	34.682	33.983	34.704	.722	11050.777	15409.580
5084.104	.762	34.300	33.538	34.324	.786	12892.573	17976.677
5810.405	.825	33.918	33.093	33.844	.851	14734.369	20544.774
6536.706	.888	33.536	32.648	33.564	.916	16576.165	23112.871
7263.006	.952	33.155	32.203	33.184	.981	18417.961	25680.967
7989.307	1.016	32.773	31.758	32.804	1.046	20259.757	28249.064
8715.607	1.080	32.391	31.314	32.424	1.111	22101.554	30817.161
9441.908	1.144	32.010	30.870	32.045	1.176	23943.350	33385.258
10168.209	1.208	31.628	30.426	31.666	1.241	25785.146	35953.354
10894.509	1.272	31.247	29.982	31.287	1.307	27626.942	38521.451
11620.810	1.336	30.866	29.538	30.908	1.373	29468.738	41089.548
12347.110	1.400	30.485	29.094	30.530	1.438	31310.534	43657.645
13073.411	1.464	30.104	28.650	30.152	1.503	33152.330	46225.741
13799.712	1.528	29.723	28.206	29.774	1.568	34994.126	48793.838
14526.012	1.592	29.342	27.762	29.396	1.633	36835.922	51361.935
15252.313	1.656	28.961	27.318	29.018	1.698	38677.719	53930.032
15978.614	1.720	28.580	26.874	28.642	1.763	40519.515	56498.129
16704.914	1.784	28.199	26.430	28.265	1.828	42361.311	59066.225
17431.215	1.848	27.818	25.986	27.889	1.893	44203.107	61634.322
18157.515	1.912	27.437	25.542	27.513	1.958	46044.903	64202.419
18883.816	1.976	27.056	25.098	27.137	2.023	47886.699	66770.515
19610.117	2.040	26.675	24.654	26.762	2.088	49728.496	69338.612
20336.417	2.104	26.294	24.210	26.387	2.153	51570.292	71906.709
21062.718	2.168	25.913	23.766	26.012	2.218	53412.088	74474.806
21789.018	2.232	25.532	23.322	25.638	2.283	55253.884	77042.902

REQUIRED UA (WATTS/K)-1 TO 2 = 22045.223

AVERAGE LMDT (K)-1 TO 2 = .988

REQUIRED NTU-1 TO 2 = 3.6

REQUIRED UA (WATTS/K)-2 TO 3 = 54432.547

AVERAGE LMDT (K)-2 TO 3 = 1.015

REQUIRED NTU-2 TO 3 = 9.4

TOTAL REQUIRED UA (WATTS/K) = 76477.770

AVERAGE LMDT (K) = 1.010

TOTAL REQUIRED NTU = 13.2

Figure 7.

COOLING CURVE FOR HX5

HEAT TFR 1 TC 2	TEMP DIFF 1 TO 2	TEMP 1 HIGH PRESS	TEMP 2 LOW PRESS	TEMP 3 INTER PRESS	TEMP DIFF 2 TO 3	HEAT TFR 2 TC 3	HEAT TFR TOTAL
0.000	2.304	25.630	23.325	25.638	2.313	0.000	0.000
648.376	2.219	25.209	23.090	25.312	2.232	778.044	1426.420
1206.752	2.135	24.840	22.834	24.987	2.153	1556.088	2882.508
1945.128	2.051	24.440	22.590	24.662	2.073	2334.132	4279.640
2593.504	1.968	24.311	22.344	24.337	1.994	3112.176	5705.816
3241.880	1.885	23.983	22.098	24.013	1.915	3890.220	7122.100
3890.257	1.803	23.656	21.853	23.689	1.836	4668.263	8550.363
4538.633	1.721	23.329	21.608	23.364	1.757	5446.307	9996.670
5187.009	1.640	23.003	21.363	23.043	1.679	6224.351	11411.021
5835.385	1.560	22.678	21.118	22.720	1.602	7002.395	12825.416
6483.761	1.481	22.354	20.873	22.398	1.524	7780.439	14239.855
7132.137	1.402	22.030	20.628	22.076	1.447	8558.483	15654.338
7780.513	1.324	21.706	20.384	21.755	1.371	9336.527	17068.865
8428.889	1.247	21.381	20.139	21.434	1.295	10114.571	18483.436
9077.265	1.171	21.056	19.895	21.113	1.219	10892.615	19898.051
9725.641	1.095	20.731	19.650	20.794	1.144	11670.659	21312.700
10374.018	1.021	20.406	19.406	20.475	1.069	12448.703	22727.393
11022.394	0.947	20.081	19.161	20.156	0.995	13226.746	24142.139
11670.770	0.874	19.756	18.917	19.838	0.921	14004.790	25556.929
12319.146	0.803	19.431	18.672	19.521	0.848	14782.834	26971.763
12967.522	0.732	19.106	18.429	19.204	0.775	15560.878	28386.631
13615.898	0.663	18.781	18.185	18.889	0.703	16338.922	29801.553
14264.274	0.595	18.456	17.941	18.573	0.632	17116.966	31216.519
14912.650	0.527	18.131	17.698	18.258	0.561	17895.010	32631.529
15561.026	0.462	17.806	17.454	17.945	0.491	18673.054	34046.583
16209.402	0.397	17.481	17.211	17.632	0.421	19451.098	35461.681
16857.778	0.334	17.156	16.967	17.320	0.353	20229.142	36876.823
17506.154	0.272	16.831	16.724	17.009	0.285	21007.186	38291.965
18154.531	0.212	16.506	16.481	16.699	0.218	21785.230	39707.195
18802.907	0.153	16.181	16.238	16.390	0.152	22563.273	41122.468
19451.283	0.095	15.856	15.995	16.082	0.087	23341.317	42537.785

REQUIRED UA (WATTS/K)-1 TO 2 = 31126.740
 AVERAGE LMDT (K)-1 TO 2 = .625
 REQUIRED NTU-1 TO 2 = 5.3

REQUIRED UA (WATTS/K)-2 TO 3 = 36425.213
 AVERAGE LMDT (K)-2 TO 3 = .641
 REQUIRED NTU-2 TO 3 = 6.2

TOTAL REQUIRED UA (WATTS/K) = 67551.953
 AVERAGE LMDT (K) = .634
 TOTAL REQUIRED NTU = 11.5

Figure 8.

COOLING CURVE FOR HX6

HEAT TFR 1 TO 2	TEMP DIFF 1 TO 2	TEMP 1 HIGH PRESS	TEMP 2 LOW PRESS	TEMP 3 INTER PRESS	TEMP DIFF 2 TO 3	HEAT TFR 2 TO 3	HEAT TFR TOTAL
0.000	.004	16.691	15.995	16.068	.072	0.000	0.000
236.811	.139	15.681	15.843	15.659	.114	274.756	511.567
473.622	.182	15.877	15.890	15.851	.160	540.512	1023.134
710.434	.226	15.764	15.538	15.742	.204	824.268	1534.761
947.245	.270	15.655	15.388	15.634	.249	1109.023	2044.268
1184.054	.314	15.547	15.233	15.526	.293	1373.770	2557.835
1420.867	.358	15.430	15.081	15.418	.337	1648.535	3040.402
1657.678	.402	15.321	14.929	15.311	.382	1923.291	3580.926
1894.490	.447	15.224	14.777	15.203	.426	2198.047	4092.537
2131.301	.491	15.117	14.625	15.096	.471	2472.803	4604.104
2368.112	.534	15.010	14.473	14.989	.515	2747.559	5115.671
2604.923	.578	14.903	14.321	14.882	.560	3022.315	5627.238
2841.734	.622	14.796	14.170	14.775	.605	3297.070	6139.805
3078.546	.666	14.690	14.018	14.668	.650	3571.826	6650.772
3315.357	.710	14.584	13.867	14.562	.695	3846.582	7161.509
3552.168	.754	14.478	13.715	14.455	.740	4121.338	7673.506
3788.979	.798	14.373	13.564	14.349	.785	4396.094	8185.079
4025.790	.842	14.267	13.413	14.243	.830	4670.850	8696.640
4262.602	.886	14.163	13.261	14.138	.875	4945.606	9208.207
4499.413	.930	14.059	13.110	14.032	.920	5220.362	9719.774
4736.224	.974	13.954	12.959	13.927	.965	5495.117	10231.341
4973.035	1.018	13.850	12.808	13.822	1.010	5769.873	10742.908
5209.846	1.062	13.745	12.657	13.717	1.055	6044.629	11254.475
5446.657	1.106	13.642	12.507	13.613	1.100	6319.385	11766.043
5683.468	1.150	13.538	12.357	13.509	1.145	6594.141	12277.610
5920.279	1.194	13.435	12.207	13.405	1.190	6868.897	12789.177
6157.090	1.238	13.332	12.057	13.301	1.235	7143.653	13300.744
6393.902	1.282	13.229	11.907	13.197	1.280	7418.409	13812.311
6630.714	1.326	13.127	11.757	13.094	1.325	7693.164	14323.878
6867.525	1.370	13.024	11.607	12.991	1.370	7967.920	14835.445
7104.336	1.414	12.922	11.457	12.888	1.415	8242.676	15347.012

REQUIRED UA (WATTS/K)-1 TO 2 = 14478.030
 AVERAGE LMDT (K)-1 TO 2 = .491
 REQUIRED NTU-1 TO 2 = 4.2

REQUIRED UA (WATTS/K)-2 TO 3 = 18367.162
 AVERAGE LMDT (K)-2 TO 3 = .449
 REQUIRED NTU-2 TO 3 = 5.4

TOTAL REQUIRED UA (WATTS/K) = 32845.192
 AVERAGE LMDT (K) = .472
 TOTAL REQUIRED NTU = 9.6

Figure 9.

COOLING CURVE FOR HX7

HEAT TR	TEMP	DIFF	TEMP 1	TEMP 2	ENTHALPY	ENTHALPY	
1 TC 2	1 T2 2		HI PRESS	LOW PRESS	HI PRESS	LOW PRESS	SUMMED UA
0.00	1.45		12.92	11.48	68.98	72.36	0.00
407.34	1.39		12.75	11.36	67.82	71.72	297.82
815.88	1.33		12.57	11.24	66.66	71.07	597.65
1223.82	1.28		12.40	11.12	65.51	70.43	897.27
1631.76	1.22		12.23	11.00	64.35	69.79	1197.00
2039.70	1.17		12.05	10.89	63.19	69.15	1496.64
2447.64	1.11		11.88	10.77	62.04	68.51	1796.54
2855.58	1.06		11.71	10.65	60.88	67.87	2096.14
3263.52	1.01		11.54	10.53	59.72	67.23	2395.04
3671.47	.96		11.37	10.42	58.57	66.59	2694.64
4079.41	.91		11.21	10.30	57.41	65.94	2994.24
4487.35	.86		11.04	10.18	56.26	65.30	3293.74
4895.29	.81		10.87	10.07	55.10	64.66	3593.51
5303.23	.76		10.71	9.95	53.94	64.02	3893.00
5711.17	.72		10.55	9.83	52.78	63.38	4192.89
6119.11	.67		10.39	9.72	51.63	62.73	4492.78
6527.05	.63		10.23	9.60	50.47	62.09	4792.72
6934.99	.58		10.08	9.49	49.32	61.45	5092.45
7342.93	.56		9.93	9.37	48.16	60.81	5392.74
7750.87	.52		9.78	9.26	47.01	60.17	5692.18
8158.81	.49		9.63	9.14	45.85	59.53	5991.90
8566.75	.46		9.49	9.03	44.69	58.89	6291.73
8974.70	.44		9.35	8.91	43.54	58.24	6591.97
9382.64	.41		9.21	8.80	42.38	57.60	6892.64
9790.58	.38		9.07	8.68	41.22	56.96	7192.84
10198.52	.36		8.93	8.57	40.07	56.32	7493.50
10606.46	.34		8.79	8.45	38.91	55.68	7794.16
11014.40	.31		8.65	8.34	37.75	55.04	8094.66
11422.34	.29		8.51	8.23	36.60	54.39	8395.27
11830.28	.26		8.37	8.12	35.44	53.75	8695.87
12238.22	.22		8.22	8.00	34.29	53.11	8996.83

REQUIRED UA (WATTS/K) = 21569.8
 AVERAGE LMT (K) = .567
 REQUIRED FTU = 6.1

Figure 10.

COOLING CURVE FOR HXS

HEAT TRF	TEMP DIFF	TEMP 1	TEMP 2	ENTHALPY	ENTHALPY	
1 TO 2	1 TO 2	HI PRESS	LOW PRESS	HI PRESS	LOW PRESS	SUMMED UA
0.00	.20	8.22	8.01	34.29	53.11	0.00
149.65	.28	8.16	7.88	33.86	52.33	620.01
299.35	.36	8.11	7.74	33.44	51.54	1084.46
449.03	.44	8.05	7.61	33.01	50.76	1455.64
598.70	.52	7.80	7.47	32.59	49.99	1744.30
748.38	.60	7.94	7.34	32.16	49.19	2033.55
898.05	.67	7.88	7.21	31.74	48.41	2322.05
1047.73	.75	7.82	7.07	31.32	47.63	2610.86
1197.40	.82	7.76	6.94	30.89	46.84	2899.36
1347.08	.89	7.70	6.81	30.47	46.06	3187.34
1496.75	.96	7.64	6.68	30.04	45.28	3475.54
1646.43	1.02	7.58	6.56	29.62	44.49	3763.54
1796.10	1.09	7.52	6.43	29.19	43.71	4051.27
1945.78	1.15	7.45	6.30	28.77	42.93	4338.08
2095.45	1.21	7.39	6.18	28.35	42.14	4624.77
2245.13	1.27	7.33	6.06	27.92	41.36	4911.58
2394.80	1.32	7.26	5.94	27.50	40.58	5198.17
2544.48	1.37	7.19	5.82	27.07	39.79	5484.21
2694.16	1.42	7.13	5.70	26.65	39.01	5770.20
2843.83	1.47	7.06	5.58	26.22	38.23	6056.01
2993.51	1.51	6.99	5.46	25.80	37.44	6341.56
3143.19	1.54	6.92	5.37	25.38	36.66	6627.55
3292.86	1.58	6.84	5.27	24.95	35.87	6913.50
3442.53	1.60	6.77	5.16	24.53	35.09	7199.47
3592.21	1.62	6.69	5.07	24.11	34.31	7485.54
3741.88	1.64	6.61	4.97	23.69	33.53	7771.34
3891.56	1.65	6.53	4.89	23.27	32.74	8057.51
4041.23	1.65	6.45	4.80	22.85	31.96	8343.67
4190.91	1.64	6.37	4.73	22.41	31.17	8629.67
4340.58	1.62	6.28	4.66	21.98	30.39	8915.62
4490.25	1.59	6.19	4.60	21.56	29.61	9201.88

REQUIRED UA (WATTS/K) = 5151.9
 AVERAGE LMCT (K) = .872
 REQUIRED HTL = 3.8

Figure 11.

TURBINE SPECIFICATIONS

TURBINE T1

ADIABATIC EFFICIENCY	.835	
MASS FLOW-GM/SEC	913.840	
PRESSURE RATIO	1.900	
WORK-WATTS	41842.975	
	INLET	OUTLET
PRESSURE-ATM	11.400	6.000
TEMPERATURE-K	45.655	37.000
ENTHALPY-J/GM	252.152	206.364
ENTROPY-J/GM-K	16.532	16.780
SPECIFIC HEAT,CP-J/GM-K	5.304	5.286
SPECIFIC HEAT RATIO,CP/CV	1.692	1.600
DENSITY-GM/CC	1.187E-02	7.804E-03
VISCOSITY-GM/CM-SEC	6.276E-05	5.400E-05

Figure 12.

TURBINE SPECIFICATIONS

TURBINE T2

ADIABATIC EFFICIENCY	.820	
MASS FLOW-GM/SEC	470.659	
PRESSURE RATIO	4.538	
WORK-WATTS	23185.772	
	INLET	OUTLET
PRESSURE-ATM	5.900	1.200
TEMPERATURE-K	25.650	16.000
ENTHALPY-J/GM	145.901	96.638
ENTROPY-J/GM-K	14.862	15.590
SPECIFIC HEAT, CP-J/GM-K	5.390	5.307
SPECIFIC HEAT RATIO, CP/CV	1.722	1.702
DENSITY-GM/CC	1.115E-02	3.003E-03
VISCOSITY-GM/CM-SEC	4.356E-05	3.113E-05

TURBINE SPECIFICATIONS

TURBINE T3

ADIABATIC EFFICIENCY	.820	
MASS FLOW-GM/SEC	443.182	
PRESSURE RATIO	4.234	
WORK-WATTS	9538.468	
	INLET	OUTLET
PRESSURE-ATM	5.800	1.270
TEMPERATURE-K	12.891	8.000
ENTHALPY-J/GM	74.634	53.111
ENTROPY-J/GM-K	11.032	11.696
SPECIFIC HEAT, CP-J/GM-K	6.036	5.722
SPECIFIC HEAT RATIO, CP/CV	1.941	1.840
DENSITY-GM/CC	2.370E-02	9.007E-03
VISCOSITY-GM/CM-SEC	2.988E-05	1.073E-05

Figure 13.

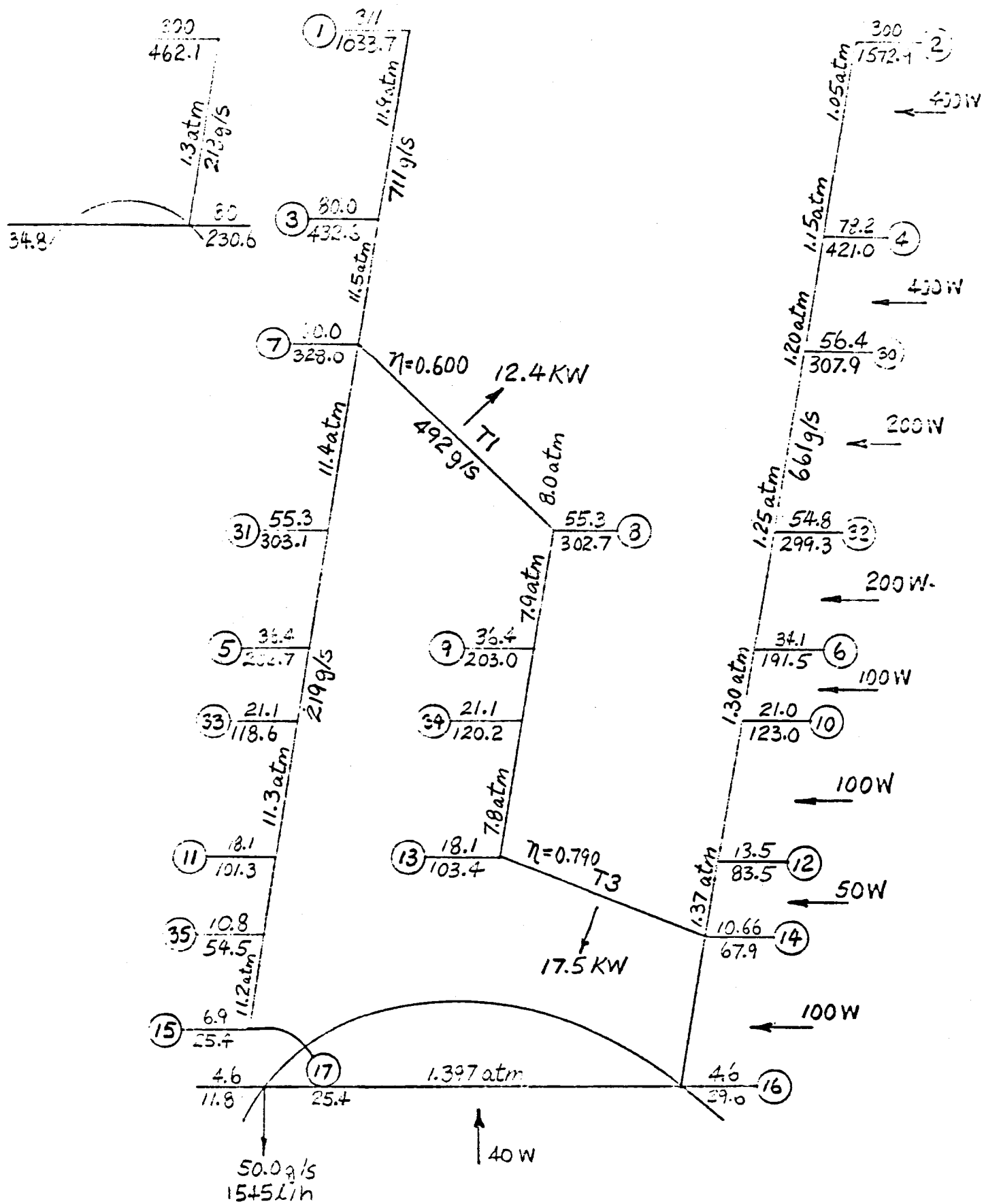


Figure 14.

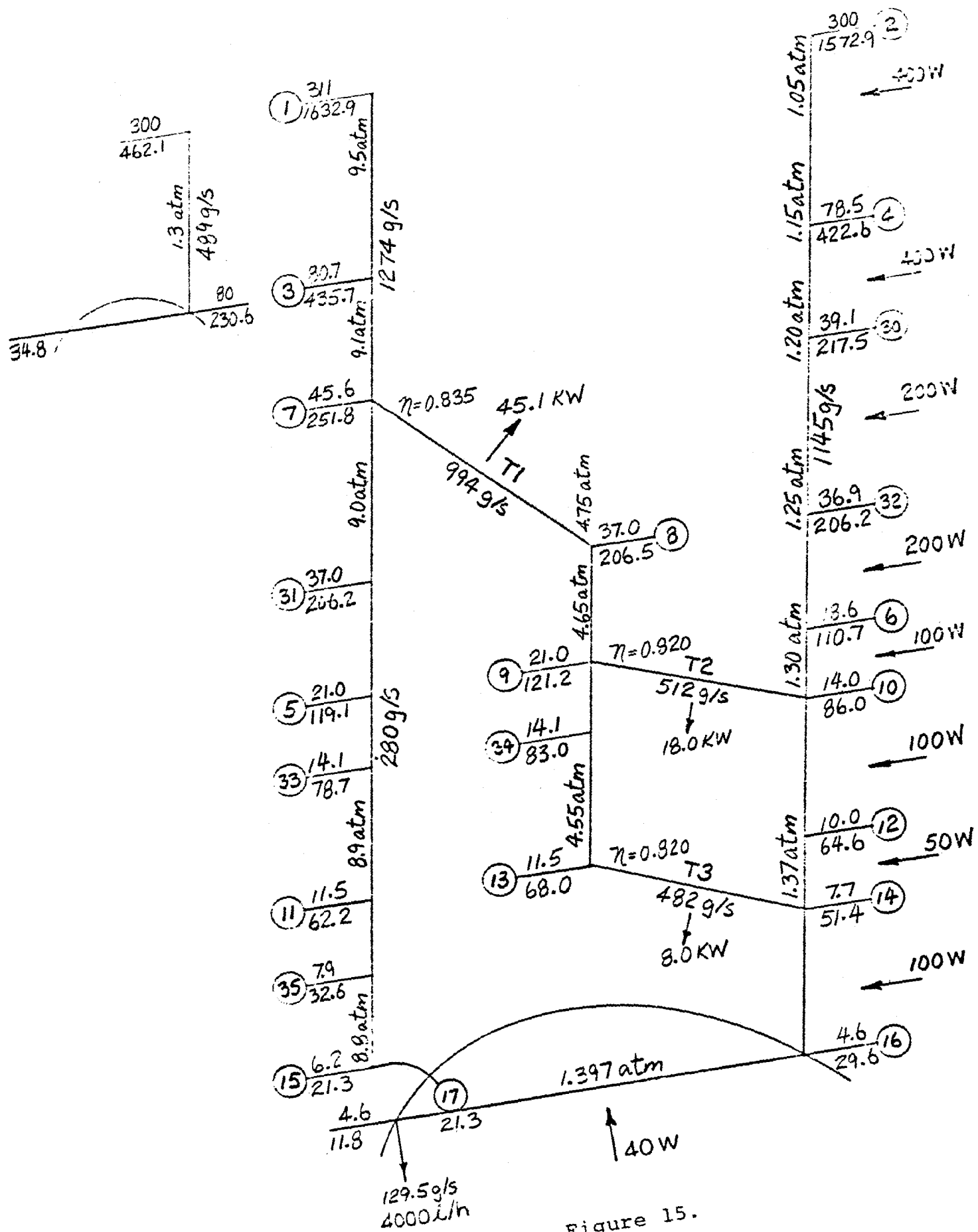


Figure 15.

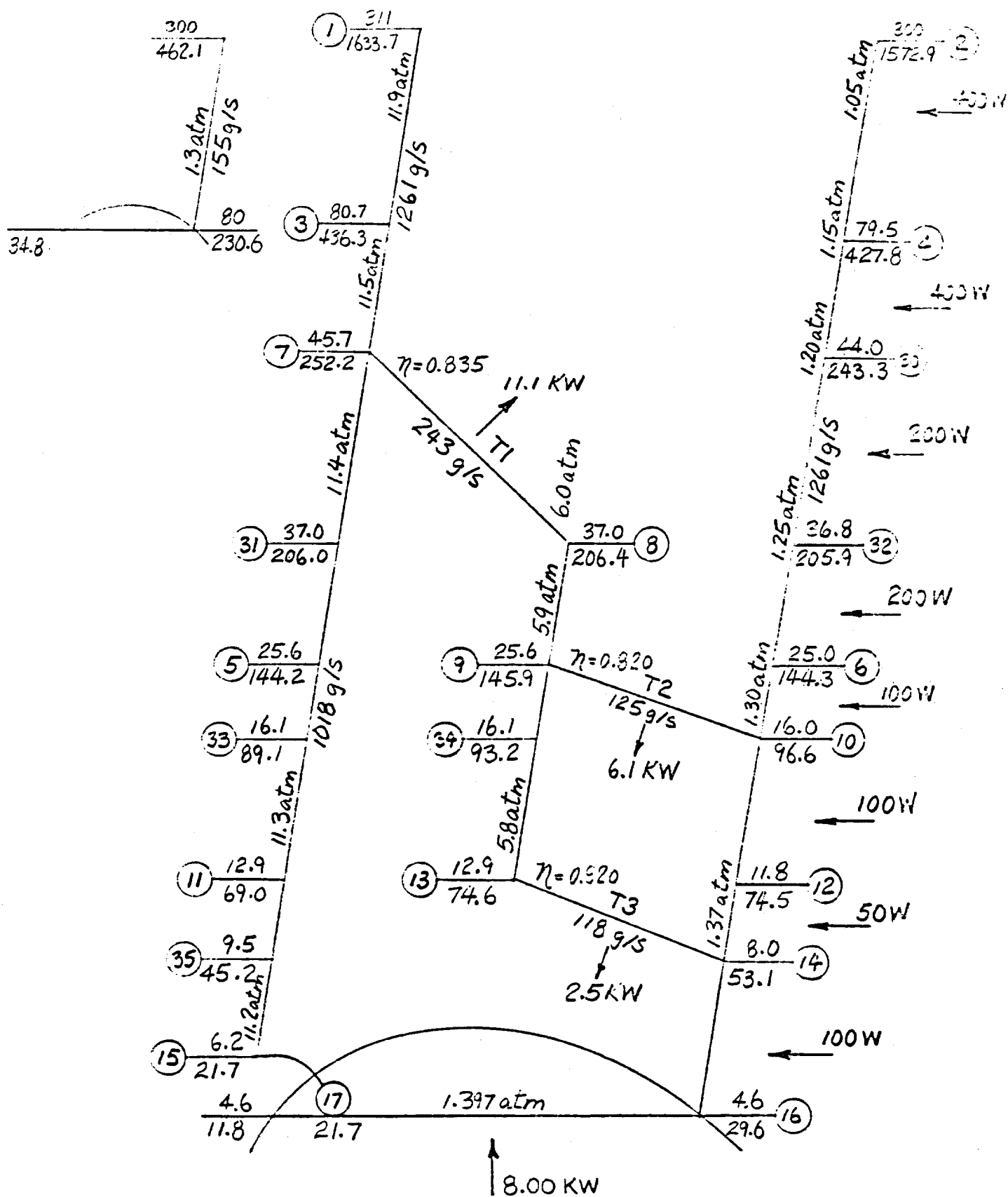


Figure 16.